Actual -Over/Under Collection November 2009 through April 2010 All in Therms

	ACTUAL	ACTUAL	ESTIMATED	FORECASTED	FORECASTED	FORECASTED	FORECASTED	
	<u>PRIOR</u>	NOV	DEC	<u>JAN</u>	<u>FEB</u>	MAR	<u>APR</u>	TOTALS
1 SALES FOR NON-FPO FOR FPO TOTAL		75,106 13,849 88,955	88,811 18,371 107,182	165,421 48,483 213,904	48,702	135,489 39,711 175,200	102,551 30,056 132,607	733,546 199,172 932,718
2 COG RATE PER TARIFF FOR NON-FPO FOR FPO		1.3743 1.3402	1.3743 1.3402	1.3743 1.3402		1.3743 1.3402	1.3743 1.3402	
3 RECOVERED COSTS= SALES X COG RATE FOR NON-FPO FOR FPO TOTAL		103,218 18,560 121,779	122,053 24,621 146,674	227,338 64,977 292,315		186,203 53,221 239,424	140,936 40,281 181,217	1,008,112 266,930 1,275,042
4 USED BY UTILITY FOR MAKING GAS		3,680	6,031	7,215	5,595	4,613	3,163	30,297
HEATING DEGREE DAYS		649	0	0	0	0	0	649
5 TOTAL SENDOUT		112,038	215,420	233,826	191,131	155,389	89,821	997,625
6 COST PER THERM		1.2732	1.3324	1.2899	1.2916	1.2974	1.2879	1.2985
7 TOTAL COSTS		142,645	287,022	301,606	246,870	201,599	115,678	1,295,420
8 ACTUAL -OVER/ UNDER COLLECTION		20,866	140,348	9,291	-46,764	-37,824	-65,539	20,378
9 INTEREST AMOUNT		135	0	0	0	0	0	135
10 LINE 9 MINUS LINE 8, CURRENT -OVER/UNDER COLLECTION	39,475	60,476	200,824	210,115	163,351	125,527	59,988	
11 -OVER/UNDER COLLECTION (CURRENT + ESTIMATE) 12 DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD* 13 CHANGE TO COG RATE REQUIRED TO ELIMINATE FORECASTED OVERCOLLECTION 14 CURRENT COST OF GAS RATE 15 BEGINNING WINTER PERIOD COST OF GAS 16 MAXIMUM ALLOWABLE COST OF GAS RATE 17 MAXIMUM ALLOWABLE INCREASE 18 REVISED COST OF GAS RATE								

^{*} NON-FPO CUSTOMERS

NEW HAMPSHIRE GAS CORP. ELECTS TO IMPLEMENT A \$0.1053 INCREASE TO THE COST OF GAS RATE FOR THE NON-FPO CUSTOMERS.

NHPUC No. 1 GAS

New Hampshire Gas Corporation

In Compliance with DG 09-168, Order No. 25,031

Line						
No.						
1			Calculation of	the Cost of Gas Rate		
2						
3	D : 10		0000 11 1 00 .00	240		
4 5	Period Cov	vered: Winter Period Nov. 1,	2009 through Apr. 30, 20	010		
6	Projected	Gas Sales in Therms				948,562
7 8	Total Antic	ipated Cost		Cost/		
9	Total 7 title	ipated Goot	Therms	Therm		
10		Propane	1,013,307	\$1.2386	=	\$1,255,082
11						
12	Add:	Prior Period (Deficiency				
13		Uncollected)			\$38,839	
14		Interest			\$2,378	
15						
16 17	Deduct:	Prior Period (Excess			_	
18	Deduct.	Collected)				
19		Interest			=	
20						
21						
22		Prior Period Adjusted				\$41,217
23	T - 1 - 1 A - 1' -	!= -t = 1 O = -t				\$1.206.200
24	I otal Antic	ipated Cost			=	\$1,296,299
25 26						
27				Fixed Pri	ce Option Cost of Gas Rate	\$1.3402
28						
29				Projected Fixed Pr	rice Option Sales in Therms	215,000
30						
31				Forecasted Fixed F	Price Option Cost Revenues	\$288,143
32				Total Paried Ar	nticipated Cost from Line 24	\$1,296,299
33 34				Total Fellou Al	ilicipated Cost Iron Line 24	Ψ1,230,233
35			F	Remaining Cost to be Recov	vered (Line 33 less Line 31)	\$1,008,156
36			·	temening coorts as the		
37				Projected Period S	ales in Therms from Line 6	948,562
38						
39				Less Fixed Pr	rice Option Sales in Therms _	(215,000)
40			,	Drainated Nan Fived Drice (Ontion Con Salon in Thorms	733,562
41 42				Projected Non Fixed Price C	Option Gas Sales in Therms	733,302
43			Non Fixed Price	e Option Cost of Gas Rate	(Line 35 divided by Line 41)	\$1.3743
44						
45				Mid Period Adjustmer	nt Effective January 1, 2010	\$0.1053
46						*
47			Non Fixe	ed Price Option Cost of Gas	Rate (Line 43 plus Line 45) =	\$1.4796
48						
49 50						
51	Pursuant to	o tariff section 17(d), the Com	npany may adjust the app	proved Non-Fixed Price CO	G rate on a monthly basis up t	0
52	the following		,,,,,		and the same of th	
53						200
54			Maximu	m Cost of Gas Rate	Per Therm =	\$1.7179
55				11	0	
56	leaved :	December 22, 2000		Issued By: Kall	n TZVI	
57 58	Issued : Effective:	December 22, 2009 January 1, 2010		Karen I	Zink	
59	211000140.	5a.iddij 1, 2010		Treasure	r 0	
		a contract of the contract of				

Line

Line						
No. 1			Calculation	of the Cost of Gas Rate		
2						
3	Boriad Cov	ared: Winter Period New 1-3	2000 through Apr. 30	2010		
4 5	Penoa Cov	ered: Winter Period Nov. 1, 2	2009 tillough Apr. 30, .	2010		
6 7	Projected (Gas Sales in Therms				948,562
8	Total Antic	ipated Cost		Cost/		
9		_	<u>Therms</u>	<u>Therm</u>		•
10 11		Propane	1,013,307	\$1.2386	=	\$1,255,082
12	Add:	Prior Period (Deficiency				
13		Uncollected)			\$38,839	
14		Interest			\$2,378	
15						
16 17	Deduct:	Prior Period (Excess				
18	Deddot.	Collected)				
19		Interest			-	
20						
21						
22		Prior Period Adjusted				\$41,217
23 24	Total Antic	ipated Cost				\$1,296,299
25		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-	
26						
27				Fixed Pr	ice Option Cost of Gas Rate	\$1.3402
28				Destruted Plant B	idea Outlan Outlanda Theorem	045.000
29 30				Projected Fixed P	rice Option Sales in Therms	215,000
31				Forecasted Fixed	Price Option Cost Revenues	\$288,143
32					·	
33				Total Period A	nticipated Cost from Line 24	\$1,296,299
34 35				Demoining Coat to be Book	ward (Line 22 less Line 21)	\$1,008,156
36				Remaining Cost to be Reco	vered (Line 33 less Line 31)	\$1,000,100
37				Projected Period S	Sales in Therms from Line 6	948,562
38				·		
39				Less Fixed F	rice Option Sales in Therms _	(215,000)
40				Desirated New Fixed Daise	Ontine Can Calan in Thomas	722 562
41 42				Projected Non Fixed Price	Option Gas Sales in Therms	733,562
43			Non Fixed P	rice Option Cost of Gas Rate	(Line 35 divided by Line 41)	\$1.3743
44				•		
45				Mid Period Adjustme	ent Effective January 1, 2010	\$0.1053
46 47			Non E	ived Brice Ontion Cost of Gas	Rate (Line 43 plus Line 45)	\$1.4796
47 48			NOILL	ixed Files Option Cost of Gas	= Nate (Line 45 plus Line 45)	ψ1.4790
49						
50						
51	Pursuant t	o tariff section 17(d), the Com	pany may adjust the a	pproved Non-Fixed Price CC	G rate on a monthly basis up t	to
52	the followi	ng rate:				
53 54			Mavir	num Cost of Gas Rate	Per Therm _	\$1.7179
54 55			WICKE			Ψ1./1/σ
56				1)	$\varphi \supset$.	
57	Issued:	December 22, 2009		Issued By: Kall	11 6.3	
58	Effective:	January 1, 2010		Karen L.	Zink Zink	
59	I= 0"		In 25 024	Treasure	er <i>U</i>	
60	in Complia	ance with DG 09-168, Order N	10. 25,037			

Line						
No. 1			Calculation o	of the Cost of Gas Rate		
2						
3 4	Period Cove	ered: Winter Period Nov. 1,	2009 through Apr. 30. 2	2010		
5						
6 7	Projected G	Gas Sales in Therms				948,562
8	Total Antici	pated Cost		Cost/		
9		Dranana	<u>Therms</u> 1,013,307	<u>Therm</u> \$1.2386	=	\$1,255,082
10 11		Propane	1,013,307	ψ1.2000		+ 1,200,002
12	Add:	Prior Period (Deficiency			\$38,839	
13 14		Uncollected) Interest			\$2,378	
15						
16 17	Deduct:	Prior Period (Excess			•	
18	_ Juu91.	Collected)				
19 20		Interest			-	
21						
22		Prior Period Adjusted			_	\$41,217
23 24	Total Antic	ipated Cost			·	\$1,296,299
25						
26 27				Fixed I	Price Option Cost of Gas Rate	\$1.3402
28						045.000
29 30				Projected Fixed	Price Option Sales in Therms _	215,000
31				Forecasted Fixe	d Price Option Cost Revenues	\$288,143
32 33				Total Period	Anticipated Cost from Line 24 _	\$1,296,299
34 35				Remaining Cost to be Re	covered (Line 33 less Line 31)	\$1,008,156
36 37				Projected Period	d Sales in Therms from Line 6	948,562
38 39				Less Fixed	Price Option Sales in Therms	(215,000)
40 41				Projected Non Fixed Price	e Option Gas Sales in Therms	733,562
42 43			Non Fixed P	rice Option Cost of Gas Ra	ate (Line 35 divided by Line 41)	\$1.3743
44 45				Mid Period Adjustr	ment Effective January 1, 2010	\$0.1053
46 47			Non F	ixed Price Option Cost of G	as Rate (Line 43 plus Line 45)	\$1.4796
48 49						
50				and the second second	200 unto ou o un outblished	
51 52	Pursuant t the followi		ompany may adjust the a	approved Non-Fixed Price (COG rate on a monthly basis up	το
53 54			Maxi	mum Cost of Gas Rate	Per Therm	\$1.7179
55 56				ıλ.	. 77	
57 58	Issued : Effective:	December 22, 2009 January 1, 2010		Issued By: Karen	en L. Zink	
59	I C		- No. 25 021	Treas	urer U	
60	In Compli	ance with DG 09-168, Order	r No. 25,037			

Line						
No. 1			Calculation o	f the Cost of Gas Rate		
2 3						
4	Period Cov	ered: Winter Period Nov. 1,	2009 through Apr. 30, 2	010		
5 6	Projected C	Gas Sales in Therms				948,562
7	-			0		
8 9	I otal Antici	pated Cost	<u>Therms</u>	Cost/ <u>Therm</u>		
10		Propane	1,013,307	\$1.2386	=	\$1,255,082
11 12	Add:	Prior Period (Deficiency				
13		Uncollected)			\$38,839 \$2,378	
14 15		Interest			\$2,576	
16	Dadicate	Dries Desired (Evense				
17 18	Deduct:	Prior Period (Excess Collected)			<u>-</u>	
19		Interest			-	
20 21						
22 23		Prior Period Adjusted				\$41,217
24	Total Antic	ipated Cost			_	\$1,296,299
25 26						
27				Fixed Pr	rice Option Cost of Gas Rate	\$1.3402
28 29				Projected Fixed F	Price Option Sales in Therms	215,000
30				-	Price Option Cost Revenues	\$288,143
31 32					•	
33 34				i otal Period A	Inticipated Cost from Line 24	\$1,296,299
35 36				Remaining Cost to be Reco	overed (Line 33 less Line 31)	\$1,008,156
37 38				Projected Period	Sales in Therms from Line 6	948,562
39				Less Fixed F	Price Option Sales in Therms _	(215,000)
40 41				Projected Non Fixed Price	Option Gas Sales in Therms	733,562
42 43			Non Fixed Pr	ice Option Cost of Gas Rate	(Line 35 divided by Line 41)	\$1.3743
44 45				Mid Period Adjustme	ent Effective January 1, 2010	\$0.1053
46 47			Non Fix	red Price Ontion Cost of Gar	s Rate (Line 43 plus Line 45) _	\$1.4796
48			1101111	tour mod option door or day	=	
49 50						
51		• •	mpany may adjust the ap	oproved Non-Fixed Price CC	OG rate on a monthly basis up t	0
52 53	the followi	ng rate:				
54			Maxim	num Cost of Gas Rate		\$1.7179
55 56				ı)	$\varphi \supset$.	
57	Issued:	December 22, 2009		Issued By: Kall	11 h. Sul	
58 59	Effective:	January 1, 2010		' Karen L Treasur	ML-Zil er Zink	
60	In Complia	ance with DG 09-168, Order	No. 25,031			

Line						
No.			Calculation of	ith a Cook of Coo Boto		
1 2			Calculation of	the Cost of Gas Rate		
3						
4 5	Period Cove	ered: Winter Period Nov. 1,	2009 through Apr. 30, 20	010		
6 7	Projected G	as Sales in Therms				948,562
8	Total Antici	pated Cost		Cost/		
9		Drawara	<u>Therms</u>	<u>Therm</u> \$1.2386	=	\$1,255,082
10 11		Propane	1,013,307	φ1.2300	-	φ1,200,002
12	Add:	Prior Period (Deficiency				
13 14		Uncollected) Interest			\$38,839 \$2,378	
15		illelest			Ψ2,570	
16						
17	Deduct:	Prior Period (Excess			•	
18 19		Collected) Interest			-	
20						
21 22		Prior Period Adjusted				\$41,217
23		riioi relioa Aajustea			_	Ψ-1,2.11
24	Total Antici	pated Cost				\$1,296,299
25 26						
20 27				Fixed Pr	ice Option Cost of Gas Rate	\$1.3402
28						
29 30				Projected Fixed P	rice Option Sales in Therms	215,000
31				Forecasted Fixed I	Price Option Cost Revenues	\$288,143
32 33				Total Period A	nticipated Cost from Line 24	\$1,296,299
34 35				Remaining Cost to be Reco	vered (Line 33 less Line 31)	\$1,008,156
36 37				Projected Period S	Sales in Therms from Line 6	948,562
38				l Fixed F	nice Oution Calca in Therman	(245,000)
39 40				Less rixed r	rice Option Sales in Therms	(215,000)
41 42				Projected Non Fixed Price	Option Gas Sales in Therms	733,562
43			Non Fixed Pri	ce Option Cost of Gas Rate	(Line 35 divided by Line 41) _	\$1.3743
44 45				Mid Period Adjustme	ent Effective January 1, 2010	\$0.1053
46					5 . 4 . 40	04 4700
47 48			Non Fix	ed Price Option Cost of Gas	s Rate (Line 43 plus Line 45)	\$1.4796
49						
50						
51 52	Pursuant to the following	• • •	npany may adjust the ap	proved Non-Fixed Price CC	G rate on a monthly basis up	to
53 54			Maxim	um Cost of Gas Rate	Per Therm	\$1.7179
55			Maxille	i 555.5. 545 (415	=	
56				· · · · Vala	11 7 7 V	
57 58	Issued : Effective:	December 22, 2009 January 1, 2010		Issued By: Karen L.	M. J. Sul	
59				Treasure	er 🗸	
60	In Complia	ance with DG 09-168, Order I	No. 25,031			

Line

ine √o.								
1	Calculation of the Cost of Gas Rate							
2								
3 4 5	Period Cov	vered: Winter Period Nov. 1, 2	2009 through Apr. 30,	2010				
6	Projected (Gas Sales in Therms				948,562		
7 8	Total Antic	ipated Cost		Cost/				
9		•	<u>Therms</u>	<u>Therm</u>				
10		Propane	1,013,307	\$1.2386	=	\$1,255,082		
11 12	Add:	Prior Period (Deficiency						
13	riaa.	Uncollected)			\$38,839			
14		Interest			\$2,378			
15								
16								
17	Deduct:	Prior Period (Excess			-			
18 19		Collected) Interest			_			
20		IIICICSI						
21								
22		Prior Period Adjusted			_	\$41,217		
23	Tatal Antic	singted Coat				\$1,296,299		
24 25	i otal And	cipated Cost			*****	ψ1,200,200		
26								
27				Fixed P	rice Option Cost of Gas Rate	\$1.3402		
28						0.47.000		
29				Projected Fixed I	Price Option Sales in Therms	215,000		
30 31				Forecasted Fixed	Price Option Cost Revenues	\$288,143		
32				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, F	,,		
33				Total Period	Anticipated Cost from Line 24	\$1,296,299		
34				Domaining Coat to be Dee	overed (Line 33 less Line 31)	\$1,009,156		
35 36				Remaining Cost to be Rec	overed (Line 33 less Line 31)	\$1,008,156		
37				Projected Period	Sales in Therms from Line 6	948,562		
38								
39				Less Fixed	Price Option Sales in Therms _	(215,000)		
40 44				Projected Non Fixed Price	Option Gas Sales in Therms	733,562		
41 42				Projected North Ked Price	Option Gas Gales III Therms	700,002		
43			Non Fixed F	Price Option Cost of Gas Rate	e (Line 35 divided by Line 41)	\$1.3743		
44								
45				Mid Period Adjustm	ent Effective January 1, 2010	\$0.1053		
46 47			Non F	ixed Price Option Cost of Ga	s Rate (Line 43 plus Line 45)	\$1,4796		
 48					´=			
49								
50 51 52	Pursuant the following	• • •	npany may adjust the a	approved Non-Fixed Price Co	OG rate on a monthly basis up t	io		
53 54			Maxi	mum Cost of Gas Rate	Per Therm =	\$1.7179		
55 56				ıĴ	9			
57	Issued :	December 22, 2009		Issued By: Kau	M.Z. Zink			
58	Effective:	January 1, 2010		Karen I	Zink			
59		= ='=		Treasu	rer V			
60	In Compli	ance with DG 09-168, Order N	10. 25,031					

NHPUC No. 1 GAS

Line

∟ine No.						
1			<u>Calculation</u> of	of the Cost of Gas Rate		
2						
3 4 5	Period Cov	ered: Winter Period Nov. 1, 2	2009 through Apr. 30, 2	2010		
6 7	Projected C	Sas Sales in Therms				948,562
8	Total Antici	pated Cost		Cost/		
9		•	<u>Therms</u>	<u>Therm</u>		
10		Propane	1,013,307	\$1.2386	=	\$1,255,082
11 12	Add:	Prior Period (Deficiency				
13 14		Uncollected) Interest			\$38,839 \$2,378	
15		interest			Ψ2,570	
16						
17	Deduct:	Prior Period (Excess			•	
18		Collected)				
19		Interest			-	
20						
21 22		Prior Period Adjusted				\$41,217
23 24	Total Antic	ipated Cost				\$1,296,299
25	*	•			=	
26						
27				Fixed F	Price Option Cost of Gas Rate	\$1.3402
28				Projected Fived	Price Option Sales in Therms	215,000
29 30				Frojected Fixed	The Option Sales in Therms _	213,000
31				Forecasted Fixed	d Price Option Cost Revenues	\$288,143
32 33				Total Period	Anticipated Cost from Line 24	\$1,296,299
34 35				Remaining Cost to be Red	covered (Line 33 less Line 31)	\$1,008,156
36 37				Projected Period	Sales in Therms from Line 6	948,562
38 39				Less Fixed	Price Option Sales in Therms _	(215,000)
40 41				Projected Non Fixed Price	e Option Gas Sales in Therms	733,562
42 43			Non Fixed P	rice Option Cost of Gas Ra	te (Line 35 divided by Line 41) _	\$1.3743
44 45				Mid Period Adjustn	nent Effective January 1, 2010	\$0.1053
46 47			Non Fi	xed Price Option Cost of G	as Rate (Line 43 plus Line 45)	\$1.4796
48					•	
49						
50 51 52	Pursuant t	• • •	npany may adjust the a	pproved Non-Fixed Price C	OG rate on a monthly basis up	to
53 54			Maxir	num Cost of Gas Rate	Per Therm	\$1.7179
55 56				i Ì	0 -	
56 57	Issued :	December 22, 2009		Issued By: Kau	en I. Zil	
58 59	Effective:	January 1, 2010		Karen Treasu	Irer	
60	In Complia	ance with DG 09-168, Order N	lo. 25,031			

NHPUC No. 1 GAS

Line						
No.			Onlawiation of	the Cost of Cos Data		
1 2			Calculation of	the Cost of Gas Rate		
3						
4 5	Period Cov	ered: Winter Period Nov. 1, 2	2009 through Apr. 30, 20	010		
6	Projected G	Sas Sales in Therms				948,562
7 8	Total Antici	pated Cost		Cost/		
9		•	<u>Therms</u>	<u>Therm</u>		
10		Propane	1,013,307	\$1.2386	5	\$1,255,082
11 12	Add:	Prior Period (Deficiency				
13		Uncollected)			\$38,839	
14		Interest			\$2,378	
15 16						
17	Deduct:	Prior Period (Excess			-	
18		Collected)				
19 20		Interest			-	
21						
22		Prior Period Adjusted			_	\$41,217
23 24	Total Antici	ipated Cost				\$1,296,299
25	70141711100	.patod odot			****	
26						
27 28				Fixed P	rice Option Cost of Gas Rate	\$1.3402
29				Projected Fixed I	Price Option Sales in Therms	215,000
30						
31 32				Forecasted Fixed	Price Option Cost Revenues	\$288,143
33				Total Period	Anticipated Cost from Line 24 _	\$1,296,299
34 35				Remaining Cost to be Rec	overed (Line 33 less Line 31)	\$1,008,156
36				rtemaining obstito be rec	overed (Line 35 less Line 31)	ψ1,000,100
37				Projected Period	Sales in Therms from Line 6	948,562
38 39				Less Fixed	Price Option Sales in Therms	(215,000)
40					•	
41 42				Projected Non Fixed Price	Option Gas Sales in Therms	733,562
43			Non Fixed Pri	ce Option Cost of Gas Rate	e (Line 35 divided by Line 41) _	\$1.3743
44 45				Mid Period Adjustm	ent Effective January 1, 2010	\$0.1053
46			Non-Ein	ad Daine Ontion Coat of Co	on Data /Line 42 alon Line 45)	£1.4706
47 48			Non Fix	ed Price Option Cost of Ga	is Rate (Line 43 plus Line 45) =	\$1.4796
49						
50						
51 52	Pursuant to the following	• • •	npany may adjust the ap	proved Non-Fixed Price Co	OG rate on a monthly basis up t	0
53	the follown	ng rate.				
54			Maxim	um Cost of Gas Rate	Per Therm =	\$1.7179
55 56				ıj	9 —	
57	Issued:	December 22, 2009		Issued By: Kau	ML-6:1	
58	Effective:	January 1, 2010		Karen I	Zink	
59	In Complia	ance with DG 00 169 Order N	Ja 25 031	Treasu	rer $ u$	
60	in Complia	ance with DG 09-168, Order N	NO. 20,001			

Line

No.						
1			Calculation o	f the Cost of Gas Rate		
2						
3 4	Period Cov	ered: Winter Period Nov. 1, 2	2009 through Apr. 30, 2	010		
5 6	Projected C	Sas Sales in Therms				948,562
7 8	Total Antici	pated Cost	0	Cost/		
9	10(0171110)	patoa ooot	Therms	Therm		
10		Propane	1,013,307	\$1.2386	=	\$1,255,082
11						
12	Add:	Prior Period (Deficiency			620.020	
13		Uncollected)			\$38,839 \$2,378	
14		Interest			φ 2,31 0	
15 16						
17	Deduct:	Prior Period (Excess			-	
18		Collected)				
19		Interest			-	
20						
21						*** ***
22		Prior Period Adjusted			_	\$41,217
23	Total Antic	inated Cost				\$1,296,299
24 25	TOTAL ATRIC	ipated Cost				V1,200,200
26						
27				Fixed P	rice Option Cost of Gas Rate	\$1.3402
28						
29				Projected Fixed I	Price Option Sales in Therms _	215,000
30						****
31				Forecasted Fixed	Price Option Cost Revenues	\$288,143
32 33				Total Period	Anticipated Cost from Line 24	\$1,296,299
34				Total Total Z	=	***
35				Remaining Cost to be Rec	overed (Line 33 less Line 31)	\$1,008,156
36				•		
37				Projected Period	Sales in Therms from Line 6	948,562
38						
39				Less Fixed	Price Option Sales in Therms	(215,000)
40				Dunington Non-Cived Dring	Ontine Can Salan in Thorms	733,562
41				Projected Non Fixed Price	Option Gas Sales in Therms	733,302
42 43			Non Fixed Pr	ice Ontion Cost of Gas Rate	e (Line 35 divided by Line 41)	\$1.3743
44			1,0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- (, ,	
45				Mid Period Adjustm	ent Effective January 1, 2010	\$0.1053
46						
47			Non Fi	xed Price Option Cost of Ga	as Rate (Line 43 plus Line 45)	\$1.4796
48						
49						
50	D	to tariff anation 17(d) the Con	anany may adjust the a	nnroyed Non Eived Price Co	OG rate on a monthly basis up	to
51 52	the followi		ilpany may aujust me a	pproved Nort-Fixed Frice O	OG rate on a monthly basis up	. 10
53	tile tollow	ng rate.				
54			Maxin	num Cost of Gas Rate	Per Therm	\$1.7179
55				ì	•	
56				1/21	11771	
57	Issued:	December 22, 2009		Issued By: Kau	MA-5m1	
58	Effective:	January 1, 2010		' Karen I	L. Zink	
59	In C"	with DO 00 466 Orders	No. 25 021	Treasu	rer 0	
60	in Compli	ance with DG 09-168, Order N	NU. 20,U3 I			